Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2018 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	28,337			11,467	-17,456	-2,197	545	19,606	-	0	22,172
Hydrocarbon Gas Liquids	14,152	-9	189	346	-12,162		-38	657	62	1.835	4,740
Natural Gas Liquids		-9	154	346	-12,162		-14	657	62	1,776	4,738
Ethane	4,786		_	_	_		10		_	484	529
Propane	4,681		201	294	-4,046		-12		1	1,141	1,557
Normal Butane	1,826		-57	43	-1,503		-35	300	1	43	2,051
Isobutane	857		10	9	-809		8	185	-	-126	240
Natural Gasoline	2,002	-9 	35	_	-1,512		15 -24	172 	61 	233 59	361 2
Ethylene			35	_	_		-24			59	_
Propylene			0	_	_		-1			1	0
Normal Butylene			35	-	-		-23			58	2
Isobutylene			_	-	_		0			0	0
Other Liquids		434		127	667	-1,071	267	-433	4	319	9,393
Other Hydrocarbons		434		8	489	230	-10	1,167	3	0	441
Hydrogen				_	-	193		193	_	ő	
Oxygenates (excluding Fuel Ethanol)		_		_	_	-	_	-	_	_	_
Renewable Fuels (including Fuel Ethanol)		434		8	489	37	-10	974	3	0	441
Fuel Ethanol		434		-	436	61	-3	930	3	0	379
Renewable Fuels Except Fuel Ethanol		0		8	53	-24	-7	44	0	0	62
Other Hydrocarbons				_	_	_	-	_	-	-	-
Unfinished Oils				-	- 470		449	-768	_	319	3,758
Motor Gasoline Blend.Comp. (MGBC)		_		119	178	-1,301	-172	-832	0	0	5,194
Reformulated Conventional		_		_	178	-1,301	-172	-832	0	0	5,194
Aviation Gasoline Blend. Comp.	==		==	_	-	-1,301	-172	-032	_	_	- 5,194
Finished Petroleum Products		_	20,541	170	-372	1,259	-202		44	21,755	7,656
Finished Motor Gasoline		_	9,718	-	-490	1,240	-16		1	10,483	1,592
Reformulated		_		_	-	-,2.0	-		_		-,002
Conventional		-	9,718	-	-490	1,240	-16		1	10,483	1,592
Finished Aviation Gasoline			3	1	_		-2		_	6	8
Kerosene-Type Jet Fuel			1,003	25	880		-10		_	1,918	705
Kerosene			-	_	_		0		-	0	1
Distillate Fuel Oil			6,432	111	67	19	-221		0	6,850	3,620
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			6,427 45	111	67	19	-204 24		0	6,828 21	3,415 172
Greater than 15 ppm to 500 ppm sulfur Greater than 500 ppm sulfur			-40	_	_		-41		_	1	33
Residual Fuel Oil ⁶			444	9	_		-41 -11		21	443	273
Less than 0.31 percent sulfur			253	_	_		0		NA	NA	28
0.31 to 1.00 percent sulfur			31	_	_		-14		NA	NA	20
Greater than 1.00 percent sulfur			160	9	-		3		NA	NA	225
Petrochemical Feedstocks			-	-	-		-			-	-
Naphtha for Petro. Feed. Use			_	_	_		_			_	-
Other Oils for Petro. Feed. Use			_	-	-		_			-	-
Special Naphthas			_	_	_		_			-8	_
Lubricants			_	_	_		_		8	-8 0	_
Petroleum Coke			844	_	-84		11		1	748	125
Marketable			621	_	-84		11		1	525	125
Catalyst			223							223	
Asphalt and Road Oil			1,368	23	-745		50		13	583	1,313
Still Gas			649							649	
Miscellaneous Products			80	1	_		-3		0	84	19
Total	42,489	425	20,730	12,110	-29,324	-2,009	572	19,830	110	23,909	43,961

⁼ Not Applicable

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil
5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report," Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.